Liberty Utilities (EnergyNorth Natural Gas) Corp. Off Peak 2015 Summer Cost of Gas Filing

Filed Tariff Sheets

Proposed Twenty-Sixth Revised Page 1
Check Sheet

Proposed Twenty-Fourth Revised Page 3 Check Sheet (Cont'd)

Proposed Twenty-Fourth Revised Page 76
Firm Rate Schedules

Proposed Sixth Revised Page 86 Anticipated Cost of Gas

Proposed Twenty-First Revised Page 87 Calculation of Firm Sales Cost of Gas Rate

THIS PAGE LEFT INTENTIONALLY BLANK

CHECK SHEET

This title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

Paga	
<u>Page</u> Title	
1	
2 3	
3	
4	
5	
6 7	
8	
9	
10	
11	
12	
12.1 13	
14	
15	
16	
17	
18 19	
20	
21	
22 23	
23	
24	
25 26	
27	
28	
29	
30	

Revision
Original
Twenty-Sixth
First Revised
Twenty-Fourth
Original
Second Revised
Original
Original
Original
First Revised
First Revised
First Revised
Original

Dated:	March 17, 2015	Issued by:	
Effective:	May 1, 2015		Daniel G. Saad
		Title:	President
Issued in complian	ce with NHPUC Order No, dated April, 2015 in Docket DG 15		

CHECK SHEET (Cont'd)

This title page and pages 1-94 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

Revision
First Revised
Original
Original
Original
Original
Twenty-Fourth
Original
Sixth
Twenty-First
Second Revised
Second Revised
Original
Second Revised
Second Revised
Original
Second Revised

Dated: Effective:	March 17, 2015 May 1, 2015			Issued by:	Daniel G. Saad	
Issued in com	pliance with NHPLIC Order No	dated April	2015 in Docket DG 15-	Title:	President	

<u>II RATE SCHEDULES</u> FIRM RATE SCHEDULES

		Winter	Period			Summe	Period	
	Delivery <u>Charge</u>	Cost of Gas Rate <u>Page 87</u>	LDAC Page 94	Total <u>Rate</u>	Delivery <u>Charge</u>	Cost of Gas Rate Page 87	LDAC Page 94	Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter All therms	\$13.72 \$ 0.1813	\$ 0.8722	\$ 0.0772	\$ 13.72 \$ 1.1307	\$ 13.72 \$ 0.1813	\$ 0.3464	\$ 0.0772	\$ 13.72 \$ 0.6049
Residential Heating - R-3 Customer Charge per Month per Meter Size of the first block	\$19.85 100 therms \$ 0.3140		¢ 0 0772	\$ 19.85 \$ 1.2634	\$ 19.85 20 therms \$ 0.3140		¢ 0 0772	\$ 19.85
Therms in the first block per month at All therms over the first block per month at	\$ 0.3140 \$ 0.2594	\$ 0.8722 \$ 0.8722		\$ 1.2088	\$ 0.3140 \$ 0.2594			\$ 0.7376 \$ 0.6830
Residential Heating - R-4 Customer Charge per Month per Meter Size of the first block	\$7.94 100 therms			\$ 7.94	\$ 7.94 20 therms			\$ 7.94
Therms in the first block per month at All therms over the first block per month at	\$ 0.1256 \$ 0.1038	\$ 0.8722 \$ 0.8722		\$ 1.0750 \$ 1.0532	\$ 0.1256 \$ 0.1038			\$ 0.5492 \$ 0.5274
Commercial/Industrial - G-41 Customer Charge per Month per Meter Size of the first block	\$46.71 100 therms			\$ 46.71	\$ 46.71 20 therms	3		\$ 46.71
Therms in the first block per month at All therms over the first block per month at	\$ 0.3727 \$ 0.2424	\$ 0.8758 \$ 0.8758	\$ 0.0628 \$ 0.0628	\$ 1.3113 \$ 1.1810	\$ 0.3727 \$ 0.2424	\$ 0.3613		\$ 0.7968 \$ 0.6665
Commercial/Industrial - G-42 Customer Charge per Month per Meter Size of the first block	\$140.13 1000 therms			\$ 140.13	\$ 140.13 400 therms			\$ 140.13
Therms in the first block per month at All therms over the first block per month at	\$ 0.3483 \$ 0.2302	\$ 0.8758 \$ 0.8758	\$ 0.0628 \$ 0.0628	\$ 1.2869 \$ 1.1688	\$ 0.3483 \$ 0.2302			\$ 0.7724 \$ 0.6543
<u>Commercial/Industrial - G-43</u> Customer Charge per Month per Meter All therms over the first block per month at	\$601.38 \$ 0.2140	\$ 0.8758	\$ 0.0628	\$ 601.38 \$ 1.1526	\$ 601.38 \$ 0.2140	\$ 0.3613	\$ 0.0628	\$ 601.38 \$ 0.6381
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block	\$46.71 100 therms			\$ 46.71	\$ 46.71 100 therms	S		\$ 46.71
Therms in the first block per month at All therms over the first block per month at	\$ 0.1995 \$ 0.1288	\$ 0.8476 \$ 0.8476	\$ 0.0628 \$ 0.0628	\$ 1.1099 \$ 1.0392	\$ 0.1995 \$ 0.1288	\$ 0.3089 \$ 0.3089	\$ 0.0628 \$ 0.0628	\$ 0.5712 \$ 0.5005
Commercial/Industrial - G-52 Customer Charge per Month per Meter Size of the first block	\$140.13 1000 therms			\$ 140.13	\$ 140.13 1000 therms			\$ 140.13
Therms in the first block per month at All therms over the first block per month at	\$ 0.1929	\$ 0.8476 \$ 0.8476		\$ 1.1033 \$ 1.0413	\$ 0.1929			\$ 0.5646 \$ 0.5026
<u>Commercial/Industrial - G-53</u> Customer Charge per Month per Meter All therms over the first block per month at	\$618.89 \$ 0.1377	\$ 0.8476	\$ 0.0628	\$ 618.89 \$ 1.0481	\$ 618.89 \$ 0.1377	\$ 0.3089	\$ 0.0628	\$ 618.89 \$ 0.5094
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$618.89 \$ 0.0475	\$ 0.8476	\$ 0.0628	\$ 618.89 \$ 0.9579	\$ 618.89 \$ 0.0475	\$ 0.3089	\$ 0.0628	\$ 618.89 \$ 0.4192
Dated: March 17, 2015					leaned by			
Effective: May 1, 2015					Issued by: Title:	Daniel G. S President	aad	
Issued in compliance with NHPUC Order No	o, date	d April, 20	015 in Dock	cet DG 15		. redident		

Anticipated Cost of Gas

PERIOD COVERED: SUMMER PERIOD, MAY 1, 2015 THROUGH OCTOBER 31, 2015 (REFER TO TEXT IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)			(Col 2)	(Col 3)	
ANTICIPATED DIRECT COST OF GA	as				
Purchased Gas:	_				
Demand Costs: Supply Costs:		\$	4,555,574 3,743,899		
			-,,		
Storage Gas:		•			
Demand, Capacity: Commodity Costs:		\$	-		
commodity coole.					
Produced Gas:		\$	140,611		
Hedged Contract (Savings)/Loss		\$	(148,540)		
Unadjusted Anticipated Cost of Gas				\$ 8,291,543	
Adjustments:					
Prior Period (Over)/Under Recovery (as of October 31, 2014)	\$	(1,210,302)		
Interest			(30,298)		
Prior Period Adjustments Broker Revenues			-		
Refunds from Suppliers			_		
Fuel Financing			-		
Transportation CGA Revenues			-		
Interruptible Sales Margin			-		
Capacity Release Margin			-		
Hedging Costs Fixed Price Option Administrative Co	sts		-		
Total Adjustments				(1,240,600))
T. (14) (15) (15) (16)				0.7050040	
Total Anticipated Direct Cost of Gas				\$ 7,050,943	
Anticipated Indirect Cost of Gas					
Working Capital:					
Total Unadjusted Anticipated Cost of	Gas 05/01/15 - 10/31/15)	\$	8,291,543		
Working Capital Rate - Lead Lag Da	ys / 365		0.0391		
Prime Rate Working Capital Percentage			3.25% 0.127%		
Working Capital		\$	10,538		
are considerable and the constant of the const		,	,		
Plus: Working Capital Reconciliation	(Acct 1163-1424)		7,961		
Total Working Capital Allowance				\$ 18,499	
Park Parks					
Bad Debt: Total Unadjusted Anticipated Cost of	Gas 05/01/15 10/31/15)	\$	8,291,543		
Less: Refunds	Cas 05/01/15 - 10/01/15)	Ψ	-		
Plus: Total Working Capital			18,499		
Plus: Prior Period (Over)/Under Reco	overy		(1,210,302)		
Subtotal		\$	7,099,740		
Bad Debt Percentage			1.16%		
Bad Debt Allowance		\$	82,357		
Plus: Bad Debt Reconciliation (Acc	1163-1754)				
Total Bad Debt Allowance				82,357	
Production and Storage Capacity				-	
Miscellaneous Overhead (05/01/15 -	10/31/15)	\$	13,170		
Times Summer Sales	•		19,903		
Divided by Total Sales			95,853		
Miscellaneous Overhead				2,735	
Total Anticipated Indirect Cost of Ga	1S			\$ 103,590	
Total Cost of Gas				\$ 7,154,534	<u>-</u>
Dated: March 17, 2015				Issued by:	
,				-	Daniel G. Saad
Effective: May 1, 2015				Title:	President
Issued in compliance with NHPUC Orc	ler No, dated April, 2015	in Docket D	OG 15		

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: SUMMER PERIOD, MAY 1, 2015 THROUGH OCTOBER 31, 2015 (Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)		(Col 2)	(Col 3)	
Total Anticipated Direct Cost of Gas Projected Prorated Sales (05/01/15 - 10/31/15) Direct Cost of Gas Rate		\$ 7,050,943 20,651,423	\$	0.3414	per therm
Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Total Direct Cost of Gas Rate		\$ 4,555,574 3,735,970 (1,240,600) \$ 7,050,943	_	0.1809 (0.0601)	per therm per therm per therm per therm
Total Anticipated Indirect Cost of Gas Projected Prorated Sales (05/01/15 - 10/31/15) Indirect Cost of Gas		\$ 103,590 20,651,423	\$	0.0050	per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/15			\$	0.3464	per therm
RESIDENTIAL COST OF GAS RATE - 05/01/2015	(COGsr	\$	0.3464	/therm
	Maximum	(COG + 25%)	\$	0.4330	
COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/2015	(COGsl	\$	0.3089	/therm
Average Demand Cost of Gas Rate Effective 05/01/15 \$ 0.2206 'Times: Low Winter Use Ratio (Summer) 0.8113 Times: Correction Factor 1.0233 Adjusted Demand Cost of Gas Rate \$ 0.1831 Commodity Cost of Gas Rate \$ 0.1809 Adjustment Cost of Gas Rate \$ (0.0601) Indirect Cost of Gas Rate \$ 0.0050 Adjusted Com/Ind Low Winter Use Cost of Gas Rate \$ 0.3089	Maximum ((COG + 25%)	\$	0.3861	
COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/2015	(COGsh	\$	0.3613	/therm
Average Demand Cost of Gas Rate Effective 05/01/15 'Times: High Winter Use Ratio (Summer) Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Adjusted Com/Ind High Winter Use Cost of Gas Rate \$ 0.2206 1.0433 1.0233 \$ 0.2355	Maximum ((COG + 25%)	\$	0.4516	
Dated: March 17, 2015 Issu Effective: May 1, 2015 Title Issued in compliance with NHPUC Order No, dated April, 2015 in Docket DG 15	آ آ	/s/ Daniel G. Saad Daniel G. Saad President			

II RATE SCHEDULES FIRM RATE SCHEDULES

		Winter	Period		-	Summer	Period	
	Delivery <u>Charge</u>	Cost of Gas Rate Page 87	LDAC Page 94	Total <u>Rate</u>	Delivery <u>Charge</u>	Cost of Gas Rate Page 87	LDAC Page 94	Total <u>Rate</u>
Residential Non Heating - R-1 Customer Charge per Month per Meter All Therms	\$ 13.72 \$ 0.1813	\$ 0.8722	\$ 0.0772	\$ 13.72 \$ 1 1307	\$ 13.72 \$ 0.1813	\$ 0.3464	\$ 0.0772	\$ 13.72 \$ 0.6049
	Ψ 0.1010	Ψ 0.0722	Ψ 0.0772	ψ 1.1007	\$ 0.1813	\$ 0.3936	\$ 0.0772	\$ 0.6521
Residential Heating - R-3 Customer Charge per Month per Meter Size of the first block	\$ 19.85 100 therms			\$ 19.85	\$ 19.85 20 therms			\$ 19.85
Therms in the first block per month at	\$ 0.3140		\$ 0.0772	\$ 1.2634	\$ 0.3140 \$ 0.3140	\$ 0.3464 \$ 0.3936	\$ 0.0772 \$ 0.0772	\$ 0.7376 \$ 0.7848
All therms over the first block per month at	\$ 0.2594	\$ 0.8722	\$ 0.0772	\$ 1.2088	\$ 0.2594 \$ 0.2594	\$ 0.3464 \$ 0.3936	\$ 0.0772 \$ 0.0772	\$ 0.6830 \$ 0.7302
Residential Heating - R-4 Customer Charge per Month per Meter Size of the first block	\$ 7.94 100 therms			\$ 7.94	\$ 7.94 20 therms			\$ 7.94
Therms in the first block per month at	\$ 0.1256	\$ 0.8722			\$ 0.1256 \$ 0.1256	\$ 0.3464 \$ 0.3936	\$ 0.0772 \$ 0.0772	\$ 0 5492 \$ 0 5964
All therms over the first block per month at Commercial/Industrial - G-41	\$ 0.1038	\$ 0.8722	\$ 0.0772	\$ 1.0532	\$ 0.1038 \$ 0.1038	\$ 0.3464 \$ 0.3936	\$ 0.0772 \$ 0.0772	\$ 0 5274 \$ 0 5746
Customer Charge per Month per Meter Size of the first block	\$ 46.71 100 therms			\$ 46.71	\$ 46.71 20 therms			\$ 46.71
Therms in the first block per month at		\$ 0.8758		\$ 1.3113	\$ 0.3727		\$ 0.0628 \$ 0.0628	\$ 0.7968 \$ 0.8311
All therms over the first block per month at Commercial/Industrial - G-42	\$ 0.2424	\$ 0.8758	\$ 0.0628	\$ 1.1810		\$ 0.3613 \$ 0.3956	\$ 0.0628 \$ 0.0628	\$ 0.6665 \$ 0.7008
Customer Charge per Month per Meter Size of the first block	\$ 140.13 1000 therms			\$ 140.13	\$ 140.13 400 therms			\$ 140.13
Therms in the first block per month at All therms over the first block per month at	\$ 0.3483 \$ 0.2302	\$ 0.8758 \$ 0.8758			\$ 0.3483 \$ 0.3483 \$ 0.2302	\$ 0.3613 \$ 0.3956 \$ 0.3613	\$ 0.0628 \$ 0.0628 \$ 0.0628	\$ 0.7724 \$ 0.8067 \$ 0.6543
Commercial/Industrial - G-43	Ψ 0.2002	Ψ 0.0700	Ψ 0.0020	ψ 1.1000	\$ 0.2302	\$ 0.3956	\$ 0.0628	\$ 0.6886
Customer Charge per Month per Meter All therms over the first block per month at	\$ 601.38 \$ 0.2140	\$ 0.8758	\$ 0.0628	\$ 601.38 \$ 1.1526	\$ 601.38 \$ 0.2140 \$ 0.2140	\$ 0.3613 \$ 0.3956	\$ 0.0628 \$ 0.0628	\$ 601.38 \$ 0.6381 \$ 0.6724
Commercial/Industrial - G-51 Customer Charge per Month per Meter Size of the first block	\$ 46.71 100 therms			\$ 46.71	\$ 46.71 100 therms			\$ 46.71
Therms in the first block per month at	\$ 0.1995	\$ 0.8476			\$ 0.1995 \$ 0.1995	\$ 0.3877	\$ 0.0628 \$ 0.0628	\$ 0 5712 \$ 0.6500
All therms over the first block per month at Commercial/Industrial - G-52	\$ 0.1288	\$ 0.8476	\$ 0.0628	\$ 1.0392	\$ 0.1288 \$ 0.1288	\$ 0.3089 \$ 0.3877	\$ 0.0628 \$ 0.0628	\$ 0 5005 \$ 0 5793
Customer Charge per Month per Meter Size of the first block	\$ 140.13 1000 therms			\$ 140.13	\$ 140.13 1000 therms			\$ 140.13
Therms in the first block per month at	\$ 0.1929		\$ 0.0628	\$ 1.1033	\$ 0.1929 \$ 0.1929			\$ 0.5646 \$ 0.6434
All therms over the first block per month at Commercial/Industrial - G-53	\$ 0.1309	\$ 0.8476	φ U.U6∠8	φ 1.U413		\$ 0.3089 \$ 0.3877		\$ 0 5026 \$ 0 5814
Customer Charge per Month per Meter All therms over the first block per month at	\$ 618.89 \$ 0.1377	\$ 0.8476	\$ 0.0628	\$ 618.89 \$ 1.0481	\$ 618.89 \$ 0.1377 \$ 0.1377	\$ 0.3089 \$ 0.3877		\$ 618.89 \$ 0 5094 \$ 0 5882
Commercial/Industrial - G-54 Customer Charge per Month per Meter All therms over the first block per month at	\$ 618.89 \$ 0.0475	\$ 0.8476	\$ 0.0628	\$ 618.89 \$ 0.9579		\$ 0.3089 \$ 0.3877		\$ 618.89 \$ 0.4192 \$ 0.4980

Dated: February 23, 2015 March 17, 2015

Effective March 1, 2015 May 1, 2015

Issued in compliance with NHPUC Order No. ___, ___ dated April ___, 2015 in Docket DG 15-___. Issued in compliance with NHPUC Order No. 25,730 dated October 31, 2014 in Docket DG 14-220.

Issued by:

Daniel G. Saad

Title: President

Anticipated Cost of Gas PERIOD COVERED SUMMER PERIOD, MAY 1, 2015 THROUGH OCTOBER 31, 2015 PERIOD COVERED WINTER PERIOD, NOVEMBER 1, 2014 THROUGH APRIL 30, 2015

(REFER TO TEXT ON IN SECTION 16 COS		11 Al RIL 00, 201	•				
(Col 1)	(Col-2)	(Col 3)		(Col 2)		(Col 3)	
ANTICIPATED DIRECT COST OF GAS Purchased Gas							
Demand Costs:	\$ 8,363,976		\$	4,555,574			
Supply Costs:	\$ 51,975,295			3,743,899			
Storage Gas							
Demand, Capacity: Commodity Costs:	1,006,209 7,630,253			-			
·				-			
Produced Gas	5,455,799			140,611			
Hedged Contract Savings	132,716			(148,540)			
				-			
Unadjusted Anticipated Cost of Gas		\$ 74,564,248			\$	8,291,543	
Adjustments							
Prior Period (Over)/Under Recovery (as of May 31, 2013 October 31, 2013)	\$ 14,889,808		\$	(1,210,302)			
Interest Prior Period Adjustments	323,286			(30,298)			
Broker Revenues	(1,099,927)			_			
Refunds from Suppliers				-			
Fuel Financing				-			
Transportation CGA Revenues	(362,665)			-			
Interruptible Sales Margin Capacity Release and Off System Sales Margin	(2,674,599)			-			
Hedging Costs	197,835			-			
Fixed Price Option Administrative Costs	50,689	44 224 427		-		(4.040.600)	
Total Adjustments		11,324,427			-	(1,240,600))
Total Anticipated Direct Cost of Gas		\$ 85,888,675			\$	7,050,943	
Anticipated Indirect Cost of Gas							
Working Capital							
Total anticipated Direct Cost of Gas (11/01/2014 04/30/2015)(05/01/15 - 10/31/15) Working Capital Rate	\$ 74,564,248 0.0304		\$	8,291,543			
Prime Rate	0.0391 3 25%			0 0391 3.25%			
Working Capital Percentage	<u>0.127%</u>			0.127%			
Working Capital	94,762		\$	10,538			
Plus: Working Capital Reconciliation (Acet 142.20) (Acct 1163-1424)	34,381			7,961			
Total Working Capital Allowance		\$ 129,143			\$	18,499	
Bad Debt							
Total anticipated Direct Cost of Gas (11/01/2014 - 04/30/2015)(05/01/15 - 10/31/15)	\$ 74,564,248		\$	8,291,543			
Less: Refunds Plus: Total Working Capital	- 129,143			18,499			
Plus: Prior Period (Over)/Under Recovery	14,889,808			(1,210,302)			
Subtotal	\$ 89,583,200		\$	7,099,740			
Bad Debt Percentage	1.16%			1.16%			
Bad Debt Allowance	1,035,557		\$	82,357			
Plus: Bad Debt Reconciliation (Acct 175.52) (Acct 1163-1754)	(511,857)		_				
Total Bad Debt Allowance		523,700				82,357	
		1 000 400					
Production and Storage Capacity		1,980,428				-	
Miscellaneous Overhead (11/01/2013 04/30/2014) (05/01/14 - 10/31/14) Times Summer Winter Sales	\$ 13,170 		\$	13,170 19,903			
Divided by Total Sales	95,853		_	95,853			
Miscellaneous Overhead		10,435			_	2,735	
Total Anticipated Indirect Cost of Gas		\$ 2,643,706			\$	103,590	
Total Cost of Gas		<u>\$ 88 532 383</u>			\$	7 154 534	
Dated: October 15, 2014 March 17, 2015					Issu	ied by:	
					Title		Daniel G. Saad

Issued in compliance with NHPUC Order No. ____ dated April __, 2015 in Docket DG 15-___. Issued in compliance with NHPUC Order No. 25,730 dated October 31, 2014 in Docket DG 14 220.

Effective: November 1, 2014 May 1, 2015

Title:

President

NHPUC NO. 7 - GAS LIBERTY UTILITIES

CALCULATION OF FIRM SALES COST OF GAS RATE PERIOD COVERED: SUMMER PERIOD, MAY 1, 2015 THROUGH OCTOBER 31, 2015 PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2014 THROUGH APRIL 30, 2015 (Refer to Text in Section 16 Cost of Gas Clause)

		t in Section 16 Cost							
(Col 1)			(Col 2)	(Col 3)		(Col 2)		(Col 3)	
tal Anticipated Direct Cost of Gas		:	\$ 85,888,675	•	\$	7,050,943			
pjected Prorated Sales (05/01/14 - 10/31/1 rect Cost of Gas Rate	14) (11/01/13 04/30/14)		76,121,808	1.1283	Ψ	20,651,423	\$	0.3414	per therm
mand Cost of Gas Bata			£ 0.270.10E	0 1221	e	1 555 571	œ.		
mand Cost of Gas Rate mmodity Cost of Gas Rate			\$ 9,370,185 65,194,063	0.1231 0.8564	φ	4,555,574 3,735,970		0.2206 0.1809	
justment Cost of Gas Rate			11,324,427	0.1488		(1,240,600)		(0.0601)	
tal Direct Cost of Gas Rate			\$ 85,888,675	1.1283	\$	7,050,943	_	0.3414	
		· ·		1.1250			Ψ	0.0414	
tal Anticipated Indirect Cost of Gas		;	\$ <u>2,643,707</u>		\$	103,590			
ojected Prorated Sales (05/01/15 - 10/31/1	15) (11/01/14 04/30/15)		76,121,808			20,651,423			
lirect Cost of Gas				\$ 0 0347			\$	0.0050	per therm
TAL PERIOD AVERAGE COST OF GAS EFFE	ECTIVE 05/01/15						\$	0.3464	per Therm
TAL PERIOD AVERAGE COST OF GAS EFFE	ECTIVE 11/01/14			\$ 1.1630					
SIDENTIAL COST OF GAS RATE - 05/01/201	I.E.				COGsr		\$	0.3464	/thorm
SIDENTIAL COST OF GAS KATE - 03/01/201	13				COGSI		Ψ	0.3404	/tileiiii
SIDENTIAL COST OF GAS RATE - 11/01/15					COGsr		\$	1 1630	/therm
ange in rate due to change in under/over rec	covery						\$		per therm
SIDENTIAL COST OF GAS RATE 12/01/201	14				COGsr		\$	1.1630	/therm
ange in Rate due to change in under/over re	ecovery						\$	(0.0931)	per therm
SIDENTIAL COST OF GAS RATE 01/01/201	15				COGsr		\$	1.0699	/therm
ange in Rate due to change in under/over re	ecovery						\$	(0.1460)	per therm
SIDENTIAL COST OF GAS RATE 2/1/2015					COGsr		\$	0.9239	/therm
ange in Rate due to change in under/over re	ecovery						\$	(0.0517)	per therm
SIDENTIAL COST OF GAS RATE 3/1/2015					COGsr		\$	0.8722	/therm
					(0.0.0	050()	_		
				Maximum	(COG +	25%)	\$	1.4538	\$ 0.4330
MIND LOW WINTER LIGHT COST COST	ATE 05/04/02/5				000		•		41-
M/IND LOW WINTER USE COST OF GAS RA	AIE - 05/01/2015				COGsI		\$	0.3089	/tnerm
MAIND LOW WINTED LIST COST OF CASE	ATE 44/04/2044				COO-:		•	4 400 *	/Ab aur-
M/IND LOW WINTER USE COST OF GAS RA					COGsl		\$	1.1384	
ange in rate due to change in under/over rec					000		\$	4 400 /	/therm
M/IND LOW WINTER USE COST OF GAS RA					COGsl		\$	1.1384	
ange in Rate due to change in under/over re	•				000		\$	(0.0931)	
M/IND LOW WINTER USE COST OF GAS RA					COGsI		\$	1.0453	
							œ.	(0.4400)	
ange in Rate due to change in under/over re					COO-:		\$	(0.1460)	
M/IND LOW WINTER USE COST OF GAS RA	ATE 2/01/2015				COGsl		\$	0.8993	/therm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over red	ATE 2/01/2015 Decovery						\$	0.8993 (0.0517)	/therm
M/IND LOW WINTER USE COST OF GAS RA	ATE 2/01/2015 Decovery				COGsl		\$	0.8993	/therm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA	ATE 2/01/2015 SCOVERY ATE 3/01/2015	0.4004	2 0.4004	Mariana	COGsl	OFR()	\$ \$	0.8993 (0.0517) 0.8476	/therm /therm /therm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate	ATE 2/01/2015 DECOVERY ATE 3/01/2015 DE Effective 41/01/13 05/01/2014	\$ 0.1231 S		Maximum		25%)	\$	0.8993 (0.0517) 0.8476	/therm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum	ATE 2/01/2015 DECOVERY ATE 3/01/2015 DE Effective 41/01/13 05/01/2014	0.8113	0.8113	Maximum	COGsl	25%)	\$ \$	0.8993 (0.0517) 0.8476	/therm /therm /therm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor	ATE 2/01/2015 seevery ATE 3/01/2015 e Effective 11/01/13 05/01/2014 nmer)	0.8113 0.9864	0.8113 1.0233	Maximum	COGsl	25%)	\$ \$	0.8993 (0.0517) 0.8476	/therm /therm /therm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum	ATE 2/01/2015 seevery ATE 3/01/2015 e Effective 11/01/13 05/01/2014 nmer)	0.8113	0.8113 1.0233	Maximum -	COGsl	25%)	\$ \$	0.8993 (0.0517) 0.8476	/therm /therm /therm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate	ATE 2/01/2015 seevery ATE 3/01/2015 e Effective 11/01/13 05/01/2014 nmer)	0.8113 0.9864 \$ 0.0985	0.8113 1.0233 \$ 0.1014	Maximum	COGsl	25%)	\$ \$	0.8993 (0.0517) 0.8476	/therm /therm /therm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate	ATE 2/01/2015 seevery ATE 3/01/2015 e Effective 11/01/13 05/01/2014 nmer)	0.8113 0.9864	0.8113 1.0233 \$ 0.1014	Maximum	COGsl	25%)	\$ \$	0.8993 (0.0517) 0.8476	/therm /therm /therm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	ATE 2/04/2015 secvery ATE 3/04/2015 se Effective 11/01/13 05/01/2014 nmer)		0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400	Maximum -	COGsl	25%)	\$ \$	0.8993 (0.0517) 0.8476	/therm /therm /therm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate	ATE 2/04/2015 secvery ATE 3/04/2015 se Effective 11/01/13 05/01/2014 nmer)	0.8113 0.9864 \$ 0.0985 \$ \$ 0.8564 \$ 0.1488	0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400	Maximum -	COGsl	25%)	\$ \$	0.8993 (0.0517) 0.8476	/therm /therm /therm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use of	ATE 2/04/2015 seevery ATE 3/04/2015 e Effective 41/04/43 05/01/2014 nmer) e Cost of Gas Rate		0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400	Maximum -	COGsI (COG+	·	\$ \$	0.8993 (0.0517) 0.8476 1.4230	Atherm Atherm Atherm Atherm \$ 0.3861
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	ATE 2/04/2015 seevery ATE 3/04/2015 e Effective 41/04/43 05/01/2014 nmer) e Cost of Gas Rate		0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400	Maximum -	COGsl	·	\$ \$	0.8993 (0.0517) 0.8476	Atherm Atherm Atherm Atherm \$ 0.3861
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA	ATE - 2/01/2015 seevery ATE - 3/01/2015 e Effective 11/01/13 05/01/2014 nmer) e Cost of Gas Rate ATE - 05/01/2015		0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400	Maximum -	COGsh		\$	0.8993 (0.0517) 0.8476 1.4230	Atherm Atherm \$ 0.3861
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA M/IND HIGH WINTER USE COST OF GAS RA	ATE - 2/01/2015 seevery ATE - 3/01/2015 e Effective 11/01/13 05/01/2014 nmer) e Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2014		0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400	Maximum -	COGsI (COG+		\$ \$	0.8993 (0.0517) 0.8476 1.4230	Atherm /therm /therm \$ 0.3861
M/IND-LOW-WINTER-USE-COST-OF-GAS-RA ange in Rate-due to change in under/over-re- M/IND-LOW-WINTER-USE-COST-OF-GAS-RA Average Demand Cost of Gas-Rate 'Times: Low-Winter-Use Ratio (Sum- Times: Correction Factor Adjusted Demand Cost of Gas-Rate Commodity Cost of Gas-Rate Adjustment Cost of Gas-Rate Indirect Cost of Gas-Rate Indirect Cost of Gas-Rate Adjusted Com/Ind-Low-Winter-Use (M/IND-HIGH-WINTER-USE-COST-OF-GAS-RA ange in rate-due-to-change in under/over-rec-	ATE - 2/01/2015 seevery ATE - 3/01/2015 e Effective 11/01/13 05/01/2014 nmer) e Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2014 severy		0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400	Maximum -	COGsh		\$ \$	0.8993 (0.0517) 0.8476 1.4230 0.3613	Atherm /therm \$ 0.3861 /therm Atherm /therm /therm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Indirect Cost of Gas Rate M/IND HIGH WINTER USE COST OF GAS RA M/IND HIGH WINTER USE COST OF GAS RA ange in rate due to change in under/over rec M/IND HIGH WINTER USE COST OF GAS RA	ATE - 2/01/2015 ATE - 3/01/2015 DE Effective 11/01/13 05/01/2014 Inmer) DE Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2014 BOOKERS ATE - 12/01/2014		0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400	Maximum -	COGsh		\$ \$	0.8993 (0.0517) 0.8476 	Aherm /Aherm /Aherm \$ 0.3861 /therm /therm /therm /therm /therm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA M/IND HIGH WINTER USE COST OF GAS RA ange in rate due to change in under/over rec M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over rec	ATE - 2/01/2015 ATE - 3/01/2015 DE Effective 11/01/13 05/01/2014 Immer) DE Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2014 DE COST OF GAS RATE ATE - 12/01/2014 DE COST OF GAS RATE ATE - 12/01/2014 DE COST OF GAS RATE		0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400	Maximum	COGsh COGsh		\$ \$ \$ \$ \$ \$	0.8993 (0.0517) 0.8476 1.4230 0.3613 1.1666 (0.0931)	Aherm Aherm Aherm \$ 0.3861 /therm Aherm Aherm Aherm Aherm Aherm Aherm Aherm Aherm Aherm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA	ATE _ 2/01/2015 DEFICITION OF THE PROPERTY OF		0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400	Maximum -	COGsh		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.3613 0.3613 1.4666 1.4666 0.0931) 1.0735	Aherm Aherm \$ 0.3861 /therm Aherm Aherm Aherm /therm /therm /therm /therm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re	ATE 2/04/2015 ATE 3/04/2015 DE Effective 41/04/43 05/01/2014 Immer) DE Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2014 DEOVERY ATE - 12/01/2014 DEOVERY ATE - 01/01/2015 ATE - 01/01/2015 DEOVERY ATE - 01/01/2015		0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400	Maximum	COGsh COGsh COGsh		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.3613 0.3613 1.4666 1.475 1.475 0.3613	Aherm Aherm Aherm Aherm Aherm Aherm Aherm Aherm Aherm Aherm Aherm Aherm Aherm Aherm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA ange in rate due to change in under/over rei M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND HIGH WINTER USE COST OF GAS RA	ATE - 2/01/2015 DESCRIPTION OF THE PROPERTY OF		0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400	Maximum -	COGsh COGsh		\$	0.8993 (0.0517) 0.8476 1.4230 0.3613 1.1666 1.1666 1.0931) 1.0735 (0.1460) 0.9275	Atherm Atherm \$ 0.3861 /therm /therm Atherm
M/IND-LOW-WINTER-USE-COST-OF-GAS-RA ange in Rate-due-to-change in under/over-re- M/IND-LOW-WINTER-USE-COST-OF-GAS-RA Average Demand Cost of Gas-Rate 'Times: Low-Winter-Use Ratio (Sum- Times: Correction Factor Adjusted Demand Cost of Gas-Rate Commodity Cost of Gas-Rate Adjustment Cost of Gas-Rate Adjustment Cost of Gas-Rate Indirect Cost of Gas-Rate Indirect Cost of Gas-Rate Adjusted Com/Ind-Low-Winter-Use (M/IND-HIGH-WINTER-USE-COST-OF-GAS-RA ange-in-rate-due-to-change-in-under/over-re- M/IND-HIGH-WINTER-USE-COST-OF-GAS-RA	ATE - 2/01/2015 seevery ATE - 3/01/2015 e Effective 11/01/13 05/01/2014 nmer) e Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2014 seevery ATE - 12/01/2014 seevery ATE - 05/01/2015 seevery ATE - 2/01/2015 seevery		0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400	Maximum	COGsh COGsh COGsh COGsh		\$	0.3613 0.3613 1.4666 1.4730 1.4666 1.4666 1.4666 1.4666 1.4666 1.4666 0.0931) 1.0735 0.1460) 0.9275 0.0517)	Atherm Atherm \$ 0.3861 Atherm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA ange in rate due to change in under/over rei M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over rei M/IND HIGH WINTER USE COST OF GAS RA	ATE - 2/01/2015 seevery ATE - 3/01/2015 e Effective 11/01/13 05/01/2014 nmer) e Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2014 seevery ATE - 12/01/2014 seevery ATE - 05/01/2015 seevery ATE - 2/01/2015 seevery		0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400	Maximum	COGsh COGsh COGsh		\$	0.8993 (0.0517) 0.8476 1.4230 0.3613 1.1666 1.1666 1.0931) 1.0735 (0.1460) 0.9275	Atherm Atherm \$ 0.3861 Atherm
MIND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Demand Cost of Gas Rate Adjusted Commodity Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Commodity Cost of Gas Rate MIND HIGH WINTER USE COST OF GAS RATE AVERAGE DEMAND COST OF GAS RATE AVERAGE DEMAND COST OF GAS RATE	ATE - 2/01/2015 seevery ATE - 3/01/2015 e Effective 11/01/13 05/01/2014 nmer) e Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2014 eevery ATE - 12/01/2014 seevery ATE - 01/01/2015 eevery ATE - 2/01/2015 eevery ATE - 3/01/2015	0.8113 0.9864 0.0985 0.8664 0.1488 0.0347 1.1384	0.8113 1.0233 5 0.1014 5 0.8300 0.0196 0.0400 5 0.9910	Maximum	COGsh COGsh COGsh COGsh		\$	0.3613 0.3613 1.4666 1.0931 1.0735 (0.1460) 0.9275 (0.0517) 0.8758	Atherm Atherm \$ 0.3861 Atherm
MIND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re MIND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Demand Cost of Gas Rate Adjusted Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use of MIND HIGH WINTER USE COST OF GAS RA MIND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re MIND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re MIND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re MIND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re MIND HIGH WINTER USE COST OF GAS RA MIND HIGH WINT	ATE - 2/01/2015 seevery ATE - 3/01/2015 e Effective 11/01/13 05/01/2014 nmer) e Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2014 eevery ATE - 12/01/2014 seevery ATE - 01/01/2015 eevery ATE - 2/01/2015 eevery ATE - 3/01/2015		0.8113 1.0233 5 0.1014 5 0.8300 0.0196 0.0400 5 0.9910	-	COGsh COGsh COGsh COGsh COGsh		\$	0.3613 0.3613 1.4666 1.0931 1.0735 (0.1460) 0.9275 (0.0517) 0.8758	Atherm Atherm \$ 0.3861 Atherm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Adjusted Demand Cost of Gas Rate Adjusted Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA ange in rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: High Winter Use Ratio (Sun Times: Correction Factor	ATE - 2/01/2015 De Effective 11/01/13 05/01/2014 De Effective 11/01/13 05/01/2014 De Effective 11/01/13 05/01/2014 De Effective 11/01/2015	\$ 0.1231 \$ 0.9864 \$ 0.0985 \$ 0.8664 0.1488 0.0347 \$ 1.1384	0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400 \$ 0.9910 \$ 0.9210 \$ 0.1221 1.0433 1.0233	-	COGsh COGsh COGsh COGsh COGsh		\$	0.3613 0.3613 1.4666 1.0931 1.0735 (0.1460) 0.9275 (0.0517) 0.8758	Atherm Atherm \$ 0.3861 Atherm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA M/IND HIGH WINTER USE COST OF GAS RA ange in rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA Ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: High Winter Use Ratio (Sum	ATE - 2/01/2015 De Effective 11/01/13 05/01/2014 De Effective 11/01/13 05/01/2014 De Effective 11/01/13 05/01/2014 De Effective 11/01/2015		0.8113 1.0233 \$ 0.1014 \$ 0.8300 0.0196 0.0400 \$ 0.9910 \$ 0.9210 \$ 0.1221 1.0433 1.0233	-	COGsh COGsh COGsh COGsh COGsh		\$	0.3613 0.3613 1.4666 1.0931 1.0735 (0.1460) 0.9275 (0.0517) 0.8758	Atherm Atherm \$ 0.3861 Atherm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Adjusted Demand Cost of Gas Rate Adjusted Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA ange in rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: High Winter Use Ratio (Sun Times: Correction Factor	ATE - 2/01/2015 De Effective 11/01/13 05/01/2014 De Effective 11/01/13 05/01/2014 De Effective 11/01/13 05/01/2014 De Effective 11/01/2015	\$ 0.1231 \$ 0.9864 \$ 0.0985 \$ 0.8664 0.1488 0.0347 \$ 1.1384	0.8113 1.0233 5 0.1014 5 0.8300 0.0196 0.0400 5 0.9910 5 0.9210 1.0433 1.0233 5 0.1304	-	COGsh COGsh COGsh COGsh COGsh		\$	0.3613 0.3613 1.4666 1.0931 1.0735 (0.1460) 0.9275 (0.0517) 0.8758	Atherm Atherm \$ 0.3861 Atherm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA M/IND HIGH WINTER USE COST OF GAS RA ange in rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due	ATE - 2/01/2015 De Effective 11/01/13 05/01/2014 De Effective 11/01/13 05/01/2014 De Effective 11/01/13 05/01/2014 De Effective 11/01/2015	\$ 0.1231 1.0433 0.9864 \$ 0.1268 \$ 0.126	0.8113 1.0233 5 0.1014 5 0.8300 0.0196 0.0400 5 0.9910 6 0.1221 1.0433 1.0233 5 0.1304 5 0.8300	- Maximum	COGsh COGsh COGsh COGsh COGsh		\$	0.3613 0.3613 1.4666 1.0931 1.0735 (0.1460) 0.9275 (0.0517) 0.8758	Atherm Atherm \$ 0.3861 Atherm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Adjusted Demand Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA M/IND HIGH WINTER USE COST OF GAS RA ange in rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: High Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate	ATE - 2/01/2015 De Effective 11/01/13 05/01/2014 De Effective 11/01/13 05/01/2014 De Effective 11/01/13 05/01/2014 De Effective 11/01/2015	\$ 0.1231 - 0.047 \$ 0.9864 \$ 0.0985 \$ 0.8664 - 0.1488 - 0.0347 \$ 1.1384 \$ 1.0433 - 0.9864 \$ 0.1488 - 0.0347	0.8113 1.0233 5 0.1014 5 0.8300 0.0196 0.0400 5 0.9910 5 0.9910 6 0.1221 1.0433 1.0233 1.0233 5 0.1304 5 0.8300 0.0196 0.0400	Maximum Minimum	COGsh COGsh COGsh COGsh COGsh		\$	0.3613 0.3613 1.4666 1.0931 1.0735 (0.1460) 0.9275 (0.0517) 0.8758	Atherm Atherm \$ 0.3861 Atherm
M/IND-LOW-WINTER-USE-COST-OF-GAS-RA ange in Rate-due-to-change in under/over-re- M/IND-LOW-WINTER-USE-COST-OF-GAS-RA Average Demand Cost of Gas-Rate 'Times: Low-Winter-Use Ratio (Sum- Times: Correction Factor Adjusted Demand Cost of Gas-Rate Commodity Cost of Gas-Rate Adjustment Cost of Gas-Rate Adjustment Cost of Gas-Rate Indirect Cost of Gas-Rate Adjusted Com/Ind-Low-Winter-Use of M/IND-HIGH-WINTER-USE-COST-OF-GAS-RA ange-in-Rate-due-to-change-in-under/over-re- M/IND-HIGH-WINTER-USE-COST-OF-GAS-RA ange-in-Rate-due-to-change-in-under/over-re- M/IND-HIGH-WINTER-USE-COST-OF-GAS-RA ange-in-Rate-due-to-change-in-under/over-re- M/IND-HIGH-WINTER-USE-COST-OF-GAS-RA ange-in-Rate-due-to-change-in-under/over-re- M/IND-HIGH-WINTER-USE-COST-OF-GAS-RA ange-in-Rate-due-to-change-in-under/over-re- M/IND-HIGH-WINTER-USE-COST-OF-GAS-RA Average-Demand-Cost of Gas-Rate	ATE - 2/01/2015 seevery ATE - 3/01/2015 e Effective 11/01/13 05/01/2014 nmer) e Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2015 ATE - 11/01/2014 eevery ATE - 12/01/2014 seevery ATE - 01/01/2015 eevery ATE - 3/01/2015 eevery ATE - 3/01/2015 eeffective 11/01/13 05/01/2014 nmer) e	\$ 0.1231 \$ 0.9864 \$ 0.0985 \$ 0.8564 0.1488 0.0347 \$ 1.1384 \$ 1.1384 \$ 0.9864 \$ 0.9864 \$ 0.1268 \$ 0.8664 \$ 0.1488	0.8113 1.0233 5 0.1014 5 0.8300 0.0196 0.0400 5 0.9910 5 0.9910 6 0.1221 1.0433 1.0233 1.0233 5 0.1304 5 0.8300 0.0196 0.0400	Maximum Minimum	COGsh COGsh COGsh COGsh COGsh		\$	0.3613 0.3613 1.4666 1.0931 1.0735 (0.1460) 0.9275 (0.0517) 0.8758	Atherm Atherm \$ 0.3861 Atherm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA M/IND HIGH WINTER USE COST OF GAS RA ange in rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: High Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	ATE - 2/01/2015 seevery ATE - 3/01/2015 e Effective 11/01/13 05/01/2014 nmer) e Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2015 ATE - 11/01/2014 eevery ATE - 12/01/2014 seevery ATE - 01/01/2015 eevery ATE - 3/01/2015 eevery ATE - 3/01/2015 eeffective 11/01/13 05/01/2014 nmer) e	\$ 0.1231 - 0.047 \$ 0.9864 \$ 0.0985 \$ 0.8664 - 0.1488 - 0.0347 \$ 1.1384 \$ 1.0433 - 0.9864 \$ 0.1488 - 0.0347	0.8113 1.0233 5 0.1014 5 0.8300 0.0196 0.0400 5 0.9910 5 0.9910 6 0.1221 1.0433 1.0233 1.0233 5 0.1304 5 0.8300 0.0196 0.0400	Maximum Minimum	COGsh COGsh COGsh COGsh COGsh		\$	0.3613 0.3613 1.4666 1.0931 1.0735 (0.1460) 0.9275 (0.0517) 0.8758	Atherm Atherm \$ 0.3861 Atherm
M/IND-LOW-WINTER USE COST-OF GAS RA ange in Rate due to change in under/over re- M/IND-LOW-WINTER USE COST-OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Adjusted Com/Ind Low Winter Use (Adjusted Use (Adjusted Com/Ind Low Winter Use (Adjusted Use (Adjusted Com/Ind Low Cost of Gas Rate (Adjusted Demand Cost of Gas Rate (Adjusted Demand Cost of Gas Rate (Adjusted Com/Ind High Winter Use (Adjusted Com/Ind	ATE 2/04/2015 ATE 3/04/2015 DE Effective 11/01/13 05/01/2014 Inmer) DE Cost of Gas Rate Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2014 DECOVERY ATE - 12/01/2014 DECOVERY ATE - 01/01/2015 DECOVERY ATE - 01/01/2015 DECOVERY ATE - 3/01/2015 DEC	\$ 0.1231 - 0.047 \$ 0.9864 \$ 0.0985 \$ 0.8664 - 0.1488 - 0.0347 \$ 1.1384 \$ 1.0433 - 0.9864 \$ 0.1488 - 0.0347	0.8113 1.0233 5 0.1014 5 0.8300 0.0196 0.0400 5 0.9910 5 0.9910 6 0.1221 1.0433 1.0233 1.0233 5 0.1304 5 0.8300 0.0196 0.0400	Maximum Minimum	COGsh COGsh COGsh COGsh COGsh	25%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.3613 0.3613 1.4666 1.0931 1.0735 (0.1460) 0.9275 (0.0517) 0.8758	Atherm Atherm \$ 0.3861 Atherm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjustment Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA M/IND HIGH WINTER USE COST OF GAS RA ange in rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND HIGH WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: High Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Adjustment Cost of Gas Rate Indirect Cost of Gas Rate	ATE 2/04/2015 ATE 3/04/2015 DE Effective 11/01/13 05/01/2014 Inmer) DE Cost of Gas Rate Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2014 DECOVERY ATE - 12/01/2014 DECOVERY ATE - 01/01/2015 DECOVERY ATE - 01/01/2015 DECOVERY ATE - 3/01/2015 DEC	\$ 0.1231 - 0.047 \$ 0.9864 \$ 0.0985 \$ 0.8664 - 0.1488 - 0.0347 \$ 1.1384 \$ 1.0433 - 0.9864 \$ 0.1488 - 0.0347	0.8113 1.0233 5 0.1014 5 0.8300 0.0196 0.0400 5 0.9910 5 0.9910 6 0.1221 1.0433 1.0233 1.0233 5 0.1304 5 0.8300 0.0196 0.0400	Maximum Minimum	COGsh COGsh COGsh COGsh COGsh		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.8993 (0.0517) 0.8476 1.4230 0.3613 1.1666 (0.0931) 1.0735 (0.1460) 0.9275 (0.0517) 0.8758	Atherm Atherm \$ 0.3861 Atherm
M/IND LOW WINTER USE COST OF GAS RA ange in Rate due to change in under/over re M/IND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Commodity Cost of Gas Rate Adjusted Demand Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use of M/IND HIGH WINTER USE COST OF GAS RA ange in rate due to change in under/over rec M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over rec M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over rec M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over rec M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over rec M/IND HIGH WINTER USE COST OF GAS RA ange in Rate due to change in under/over rec M/IND HIGH WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: High Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Adjusted Demand Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind High Winter Use atted: February 23, 2015 March 1	ATE 2/04/2015 ATE 3/04/2015 DE Effective 11/01/13 05/01/2014 Inmer) DE Cost of Gas Rate Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2014 DECOVERY ATE - 12/01/2014 DECOVERY ATE - 01/01/2015 DECOVERY ATE - 01/01/2015 DECOVERY ATE - 3/01/2015 DEC	\$ 0.1231 - 0.047 \$ 0.9864 \$ 0.0985 \$ 0.8664 - 0.1488 - 0.0347 \$ 1.1384 \$ 1.0433 - 0.9864 \$ 0.1488 - 0.0347	0.8113 1.0233 5 0.1014 5 0.8300 0.0196 0.0400 5 0.9910 5 0.9910 6 0.1221 1.0433 1.0233 1.0233 5 0.1304 5 0.8300 0.0196 0.0400	Maximum Minimum	COGsh COGsh COGsh COGsh COGsh COGsh COGsh	25%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.8993 (0.0517) 0.8476 1.4230 0.3613 1.1666 (0.0931) 1.0735 (0.1460) 0.9275 (0.0517) 0.8758	Atherm Atherm \$ 0.3861 Atherm
MIND LOW WINTER USE COST OF GAS RA nge in Rate due to change in under/over re MIND LOW WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Low Winter Use Ratio (Sum Times: Correction Factor Adjusted Demand Cost of Gas Rate Adjusted Demand Cost of Gas Rate Adjusted Cost of Gas Rate Indirect Cost of Gas Rate Adjusted Com/Ind Low Winter Use of MIND HIGH WINTER USE COST OF GAS RA Average Demand Cost of Gas Rate 'Times: Correction Factor Adjusted Demand Cost of Gas Rate Adjusted Com/Ind High Winter Use Adjusted Com/Ind High Winter Use Adjusted Com/Ind High Winter Use	ATE - 2/01/2015 ATE - 3/01/2015 DE Effective 11/01/13 05/01/2014 Inmer) DE Cost of Gas Rate ATE - 05/01/2015 ATE - 11/01/2015 ATE - 12/01/2014 DECOVERY ATE - 12/01/2015 DECOVERY ATE - 2/01/2015 DECOVERY ATE - 3/01/2015	\$ 0.1231 - 0.0864 \$ 0.0985 \$ 0.8664 - 0.1488 - 0.0347 \$ 1.1384 \$ 1.0433 - 0.9864 \$ 0.1488 - 0.0347	0.8113 1.0233 5 0.1014 5 0.8300 0.0196 0.0400 5 0.9910 5 0.9910 6 0.1221 1.0433 1.0233 1.0233 5 0.1304 5 0.8300 0.0196 0.0400	Maximum Minimum	COGsh COGsh COGsh COGsh COGsh	25%)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.8993 (0.0517) 0.8476 1.4230 0.3613 1.1666 (0.0931) 1.0735 (0.1460) 0.9275 (0.0517) 0.8758	Atherm Atherm \$ 0.3861 Atherm

Issued in compliance with NHPUC Order No. 25,633 dated February 28, 2014 in Docket DG 13-251.